

MUNICIPALITY OF ANCHORAGE Department PUBLIC UTILITIES 8000 MUNICIPAL LIGHT AND POWER 8500 PAGE 722 Unit No. Section Unit No.

MISSION AND GOALS

POLICY STATEMENT

To provide the electrical energy requirements of present and future customers in the most economical manner, consistent with the requirements of safety, reliability, sound financial management, protection of the environment and reasonable regard for aesthetics.

HISTORY

Municipal Light and Power was purchased by the City of Anchorage in 1932 from the Alaska Engineering Commission.

The Municipal Light and Power Commission was created by the City of Anchorage on April 22, 1963, and is composed of five members appointed to three year terms by the Mayor and confirmed by the Assembly. The Commission annually appoints one of its members as chairman and another as vice chairman, and the General Manager of Municipal Light and Power serves as executive secretary.

The commission may establish electric system policies and provide for the implementation through the executive secretary under the administration and control of the Executive Manager of Public Utilities and Mayor. The commission may review the electric system and its operations for the purpose of developing recommendations for improvements, expansions, and economics in the system for consideration by the Mayor and the Asssembly.

MISSION AND GOALS FOR 1983

Complete a large construction program that was under way in 1982.

Complete an update of a long range load forecast that has heavy dollar implications in future generation and distribution system planning.

Continued promotion of the Alaska Power Authority's Bradley Lake and Susitna projects.

Continued negotiation on intertie agreements and spinning reserve agreements.

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Department	Unit No.	Division	Unit No.	Section	Unit No.
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1983 BUSINESS ISSUES

Continued financial studies to determine if Municipal Light and Power may have to file with the Alaska Public Utilities Commission (A.P.U.C.) for a rate increase in 1983.

Continued hearing and negotiation to complete A.P.U.C. docket U-71-16 which is the Chugach/ML&P boundary settlement and property interchange.

Monitoring of several preventative maintenance programs that were proposed in the 1983 Budget to see that they are effective.

Continued negotiation for future natural gas supplies to meet winter peak demand requirements.

Continued studies for fuel oil storage to meet winter peak demand in case of natural gas interruption.

Continued development of inhouse computer systems and software to give ML&P management more management and technical data in order to operate more efficiently.

Continued refinements to Engineering planning to meet the load growth of ML&P which in effect will make more refinements to the ML&P C.I.P. program.

Continued inhouse study of ML&P's generation units to see that they are run in the most efficient manner with adequate spinning reserves for reliability purposes.

Continued monitoring of the construction program to determine whether ML&P's construction forces or contractors are the most cost efficient in all types of construction.

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MUNICIPALITY OF ANCHORAGE	Linit No	Division		Hait No	Costica			PAGE 724
Department	Unit No.			Unit No.	Section			Unit No.
PUBLIC UTILITIES	8000		IGHT AND POWER	8500				<u> </u>
	<u>,</u>	MUNI	FINANCIAL DATA				.	
			1981	1982		1983	19	83
LINE ITEM DESCRIP	TION		ACTUAL	PRO-FOR		PROPOSED	ADO	PTED
SUMMARY STATEMENT OF AND EXPENSE	REVENUE							
Operating Revenue			\$24,118,265	\$27,294,	050	\$31,650,770	\$31,65	0,770
Operating Expense			19,501,571	19,774,	840	22,468,000	22,36	1,950
Operating Income		•	4,616,694	7,519,	7,519,210 9,18		9,288,820	
Non-Operating Revenue			632,700	837,740		896,380	896,380	
Non-Operating Expense		. •	5,183,554	6,436,350		8,079,990	8,07	9,990
Non-Operating Income			(4,550,854)	(5,598,	08,610) (7,183,610) (7		(7,18	3,610)
Add: Restricted Interes	t Incom	e	314,389	732,860		784,160	784	4,160
Less: Depreciation on (Contribu	ted Plant	(103,137)	(120,	000)	(125,000)	(12	5,000)
Net Income Including Res	trictio	ns	\$ 277,092	\$ 2,533,	460	\$ 2,658,320	\$2,76	4,370

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MUNICIPALITY OF ANCHORAGE	<u> </u>							PAGE	7:
Department	Unit No.	Division		Unit No.	Section			Unit	No.
PUBLIC UTILITIES	8000	MUNICIPAL LI	GHT AND POWER	8500					
		MUNIC	CIPALITY OF ANCHORA FINANCIAL DATA	GE					
			1001	1000		1983		83	
LINE ITEM DESCRIPTION			1981 ACTUAL	1982 PRO-FOI	RMA	PROPOSED ADO		ADOPTED	
STATEMENT OF REV	VENUE AND EXPE	ENSE							
OPERATING REVENUES									
4400 - Residential Sale	:S		\$ 6,018,417	\$ 6,290	,510	\$ 6,590,830	\$ 6,5	590,83	0
4420 - Commercial and I			16,978,972	19,940	,910	23,826,010	23,8	326,01	0
4440 - Public Highway Street Lighting			1,084,350	948	,630	1,110,930	1,1	10,93	O
4470 - Sales for Resale			375	í	,000	1,000		1,00	
4510 - Misc. Service Re			24,151	1	,000	100,000]	100,00	
4540 - Rent From Electr 4560 - Miscellaneous Re			12,000 -0-	1	,000	21,000		21,00	
	venue	•		1	,000	1,000	L	1,00	/U

Total Operating Revenue	24,118,265	27,294,050	31,650,770	31,650,770
OPERATING EXPENSE				

OPERATING EXPENSE				
Production Expense Transmission Expense Distribution Expense Customer Account Expense Customer Service and Information Administrative & General Expense 9403 - Depreciation 9408 - Municipal Utility Service Assessment	10,624,186	9,874,030	10,931,720	10,921,400
	24,304	34,780	134,710	134,710
	2,176,710	2,270,560	2,965,370	2,957,980
	1,131,102	1,346,260	1,492,370	1,478,010
	86,780	104,060	111,350	111,350
	1,223,903	1,222,510	1,400,880	1,358,130
	3,818,836	4,574,820	4,895,060	4,895,060
	415,750	347,820	536,540	505,310
*Total Operating Expense Operating Income	19,501,571	19,774,840	22,468,000	22,361,950
	4,616,694	7,519,210	9,182,770	9,288,820

*Depreciation of Contributed Plant Not Included

PAGE 726 **MUNICIPALITY OF ANCHORAGE** Unit No. Section Unit No. Department Unit No. Division PUBLIC UTILITIES 8000 MUNICIPAL LIGHT AND POWER 8500 MUNICIPALITY OF ANCHORAGE FINANCIAL DATA 1983 1983 1981 1982 ADOPTED ACTUAL PRO-FORMA **PROPOSED** LINE ITEM DESCRIPTION NON-OPERATING REVENUE 4150 - Revenue From Contract Work \$ 32,100 7,765 30,000 32,100 39,310 4190 - Interest 53,846 36,740 39,310 4191 - Interest During Construction -0--0--0--0-4192 - Interest - Bond Redemption Cash 508,040 744,720 696,000 744,720 4193 - Interest From General Cash Pool -0--0--0--0-4194 - Interest From Bond Cash Pool -0--0--0--0-4210 - Misc. Non-Operating Revenue 63,049 75,000 80,250 80,250 896,380 Total Non-Operating Revenue 632,700 837,740 896,380 NON-OPERATING EXPENSE 4160 - Cost and Expense of Contract Work 7,765 30,000 32,100 32,100 9427 - Interest on Bonded Debt 4,238,512 5,894,380 7,579,470 7,579,470 9428 - Amortization of Bond Sale Costs 32,070 19,369 29,970 32,070 436,350 9431 - Other Interest Expense 917,908 482,000 436,350 Total Non-Operating Expense 5,183,554 6,436,350 8,079,990 8,079,990 (7,183,610)Non-Operating Income (Loss) (4,550,854)(5,598,610)(7,183,610)Net Income \$ 2,105,210 65,840 \$ 1,920,600 \$ 1,999,160 Net Income (Regulatory) \$ 2,105,210 \$ 65,840 \$ 1,999,160 \$ 1,920,600 784,160 Add: Interest Income Restricted for 314,389 732,860 784,160 Bond Construction (125,000)Depreciation on Contributed Plant (103, 137)(120,000)(125,000)\$ 2,764,370 Net Income for Government Financial 277,092 \$ 2,533,460 \$ 2,658,320 Reporting

Department	Unit No.	Division		Unit No.	Section	**************************************		PAGE 7
PUBLIC UTILITIES	8000	MUNICIPAL L	IGHT AND POWER	8500				
			CIPALITY OF ANCHORAG		,			<u> </u>
						1983	19	83
LINE ITEM DE	SCRIPTION		1981 ACTUAL	1982 PRO-FOF		PROPOSED	ADO	PTED
:								
STATEMENT OF CHANGE	S IN FUND EQ	UITY						
Balance January 1,			\$10,151,884	\$10,511	,070	\$13,559,000	\$13,5	59,000
Net Income (Loss) Contributions Receive Deduct Residual Trans			277,092 305,042 (222,951)		,460 ,470 –0–	2,658,320 550,000 -0-		64,370 50,000 -0-
Balance December 3	1,		\$10,511,067	\$13,559	,000	\$16,767,320	\$16,8	73,370
Detail of Fund Equity:								
Retained Earnings Contributed Capital			\$ 8,002,980 2,508,087	\$10,656 2,902		\$13,439,760 3,327,560	\$13,545,81 3,327,56	
Total Fund Equity	December 31,		\$10,511,067	\$13,559	,000	\$16,767,320	\$16,8	73,370
					:			
•								

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Department	Unit No.	Division		Unit No.	Section			Unit No
PUBLIC UTILITIES	8000	MUNICIPAL LIGHT	AND POWER	8500				
			LITY OF ANCHORAG	GE .				
	· · · · · · · · · · · · · · · · · · ·		1004	1000		1983	19	83
LINE ITEM DESCI	RIPTION		1981 ACTUAL	1982 PRO-FOR	IMA	PROPOSED	ADO	PTED
STATEMENT OF SOURCES AND US	SES OF CAS	H FUNDS				•		
SOURCES OF CASH FUNDS:								
Net Income			277,092	\$ 2,533		\$ 2,658,320		64,370
Depreciation			3,921,973	4,694		4,895,060	_	95,060
Bond Proceeds			8,370,509	12,626		13,852,000	13,8	52,000
Grants			-0-		-0-	-0-		-0-
Other			(491,067)	1,673	,860	1,734,160	1,7	34,160
Total Sources of Cash	Funds		12,078,507	21,528	,140	23,139,540	23,2	45,590
USES OF CASH FUNDS:								
Additions to Plant			10,132,861	12,316	,000	13,641,000	_	41,000
Bond Principal Payment			1,505,000	1,795	,000	2,120,000		20,000
Other			783,322	2,173	,860	2,734,160	2,7	34,160
Total Uses of Cash Fur	nds		12,421,183	16,284	,860	18,495,160	18,4	95,160
Net Increase (Decrease)	in Cash F	unds	(342,676)	5,243	,280	4,644,380	4,7	50,430
Cash Balance January 1,			5,584,568	5,241	,900	10,485,180	10,4	85,180
Cash Balance December 31	l.,		5,241,892	\$10,485	,180	\$15,129,560	\$15,2	35,610
DETAIL OF CASH BALANCE:								
Equity in General Cash I	Pool		(4,637,292)	\$ (877	,870)	\$ 1,032,350	\$ 1,1	38,400
Equity in Construction (5,378,237	5,421		6,205,260	6,2	05,260
Revenue Bond Reserve Cas			4,500,947	5,941		7,891,950	7,8	91,950
Total Cash Balance De	cember 31		5,241,892	\$10,485	.180	\$15,129,560	\$15,2	35,610

MUNICIPALITY OF ANCHORAGE Department	Unit No.	Division		Unit No.	Section			PAGE 7	
	8000		TOUR AND DOUGH						
PUBLIC UTILITIES	8000		IGHT AND POWER CIPALITY OF ANCHORAGE	8500 SE	<u></u>		<u> </u>		
			FINANCIAL DATA		-				
			1981	1982		1983	198	33	
LINE ITEM DE	ESCRIPTION		ACTUAL	PRO-FOF		PROPOSED	ADC	PTED	
STATEMENT OF DEBT	SERVICE COV	ERAGE							
Gross Revenues			\$25,065,353	\$28,864	,650	\$33,331,310	\$33,3	31,310	
Operating Expenses Excluding Depreciation, Amortization & MUSA Income Available for Debt Service Debt Service Requirement		ation,	15,266,985	14,852	,200	17,036,400	16,9	061,580	
			9,798,368	14,012	,450	16,294,910	16,3	16,961,580 16,369,730 9,699,470	
			6,171,430	7,689	,380	9,699,470 9,69		99,470	
Bond Debt Coverage	Bond Debt Coverage		1.59		1.82	1.68		1.69	
	-								
					:				

PAGE 730 **MUNICIPALITY OF ANCHORAGE** Unit No. Unit No. Division Unit No. Section Department 8500 PUBLIC UTILITIES 8000 MUNICIPAL LIGHT AND POWER MUNICIPALITY OF ANCHORAGE **FINANCIAL DATA** 1983 1983 1982 1981 PROPOSED ADOPTED ACTUAL PRO-FORMA LINE ITEM DESCRIPTION SELECTED RATIOS AND STATISTICS RATE OF RETURN 9,288,820 4,616,694 9,182,770 Total Operating Income 7,519,210 94,073,340 94,073,340 68,636,769 78,791,090 Total Rate Base 9.87% 9.76% Rate of Return 6.73% 9.54% OPERATING MARGIN 9,288,820 9,182,770 4,616,694 7,519,210 Total Operating Income 31,650,770 Total Operating Revenue 24,118,265 27,294,060 31,650,770 Operating Margin 19.14% 27.55% 29.01% 29.35% DEBT EQUITY RATIO 92,970,340 71,012,338 82,238,340 92,970,340 Long Term Debt 16,767,320 16,873,370 10,511,067 13,559,000 Fund Equity 85/15 85/15 Debt Equity Ratio 87/13 86/14

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PUBLIC UTILITIES	8000	MUNICIPAL LI	GHT AND POWER	8500		1
				1982	198	3
PERSONNEL RESOU	RCES		RANGE & STEP	PRO-FORMA BUDGET	PROPOSED	ADOPTED
General Manager Municipal Ligh	nt and F	Ouer	E-II	1	1	1
Utility Executive Assistant		OWCL	17N	1	1 1	1
Senior Administrative Offic	er		15N	0	0	0
Principal Office Associate			12N			1
Junior Clerk			IBEW	2	2	2
			1 DEW	5	5	5
Utility Division Manager (Syst	om IComm	.)	E-I			
Programmer II	1)		1	1	1	
Operator/Programmer			16N	1	2	2
Junior Clerk		,	15N	1	1 1	1
Juntor Clerk			IBEW	1	11	1
				4	5	5
Utility Division Manager (Fina		E-I	1	1	1	
Utility Management Assistar	it		17N	0		0
Accounting Supervisor			17N	1	1	1
Principal Administrative Of	ficer		16N	1	1 1	1
Senior Administrative Offic	er		15N	1	1	1
Accountant			I BEW	2	2	2
Senior Clerk			I BEW	4	4	4
Rates & Tariffs Supervisor			17N	1	1 1	1
Light & Power Associate Eng	gineer		15N	0	0	0
Light & Power Engineer			17N	1	1	1
Administrative Officer			14N	0	0	0
Customer Service/Budget Sup	ervisor	•	17N	1	1	1
Senior Clerk			I BEW	2	2	2
Junior Clerk			IBEW	3	3	3
Junior Clerk (PT)			I BEW	0	0	0
Cut-In/Cut-Out Lineman			IBEW	1	1	1
Lead Meter Reader			IBEW	1	1 1	1
Meter Reader			IBEW	4	4	4
Meter Reader (PT)			IBEW	0	0	0
				24	24	24

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	1982	198	33
RANGE & STEP	PRO-FORMA BUDGET	PROPOSED	ADOPTED
E-I 17N IBEW IBEW IBEW IBEW IBEW IBEW	1 3 4 27 2 1 1 0	1 4 4 28 2 1 0 1	1 4 4 28 2 1 0 1 1 1
E-I 17N 16N IBEW IBEW IBEW IBEW IBEW IBEW IBEW	1 4 0 3 8 4 2 1 1 1 0	1 4 0 3 8 4 3 1 2 1 1 28	1 4 0 3 8 4 3 1 2 1 1 28
	E-I 17N 1BEW 1BEW 1BEW 1BEW 1BEW 1BEW 1BEW 1BEW	RANGE & STEP	RANGE & STEP PRO-FORMA BUDGET PROPOSED

MUNICIPALITY OF ANCHORAGE

Department

Unit No.

Division

Unit No. Section PAGE 733
Unit No. Section Unit No.

PUBLIC UTILITIES	8000	MUNICIPAL I	LIGHT AND POWER	8500		
				1982 PRO-FORMA	19	83
PERSONNEL RESOUR	RCES	*	RANGE & STEP	BUDGET	PROPOSED	ADOPTED
·						
Utility Division Manager (Ope		;)	E-I	1	1	1
Light & Power Superintende	nt		17N	3	4	4
Principal Administrative O	fficer		16N	0	0	0
Foreman			IBEW	5	6	6
Loop Wagon Leadman			IBEW	3	3	3
Journeyman Lineman			IBEW	11	14	14
Journeyman Lineman (PT)			IBEW	4	4	4
Equipment Operator			IBEW	0	0	0
Journeyman Meterman			IBEW	1	1	1
Relay Substation Technicia	n	•	IBEW	2	3	3
Head Warehouseman			IBEW	1	1	1
Assistant Warehouseman			IBEW	2	2	2
Warehouseman Trainee			IBEW	1	1	1
Operations Technician I			IBEW	1 .	1	1
Senior Clerk			IBEW	1	1	1
Junior Clerk			IBEW	0	1	1
Mechanic Leadman			JCC	1	1	1
Mechanic Journeyman			JCC	0	1	1
Mechanic Journeyman (PT)			JCC	1	Ö	0
Custodial Worker			JCC	0	0	0
				38	45	45
Summer Student Temps			IBEW	0	5	5
•				0	5	5
Total Positions				136	154	154
		,				
						