

MUNICIPALITY OF ANCHORAGE				COMMENTARY	PAGE 676
Department	Unit No.	Division	Unit No.	Section	Unit No.
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Municipal Utilities	8000	Municipal Light and Power	8500		<u></u>

CONTRACTOR A DIV

The Electric Utility (Municipal Light and Power Department) of the Municipality was purchased by the City of Anchorage in 1932 from the Alaska Engineering Commission, the agency of the U.S. Department of the Interior which constructed the Alaska Railroad and in 1916 installed the electric system in Anchorage.

Municipal Light and Power, as part of the Municipal Utility group, is under the supervision of the Executive Manager, Municipal Utilities and is subject to the regulatory powers of the Alaska Public Utilities Commission.

The Municipal Light and Power Commission was created by the City of Anchorage on April 22, 1963, and is composed of five members appointed to three-year terms by the Mayor and confirmed by the Assembly. The Commission annually appoints one of its members as Chairman and another as Vice Chairman. The General Manager of the Electric Utility serves as Executive Secretary.

The Commission may review the electric system and its operations for the purpose of developing recommendations for improvements, expansions, and economics in the system for the consideration of the Mayor and Assembly.

When the Utility's Unit No. 7 waste heat boiler is brought completely on-line in October, 1980, the Utility will have completed the George M. Sullivan combined cycle plant consisting of two gas turbines and one steam turbine driven by the waste heat from the two gas turbines.

Items in the 1981 Capital Improvement Program include no major generation projects other than normal turbine overhaul and some upgrades. In the distribution system, there are the standard improvements for additional projected growth, road widening projects, some downtown upgrade on the 34KV underground system, a higher than average capital outlay to improve system reliability, and continued upgrade of the transmission system to 115KV.

MUNICIPALITY OF ANCHORAGE				COMMENTARY	PAGE 677
Department	Unit No.	Division	Unit No.	Section	Unit No.
MUNICIPAL UTILITIES	8000	MUNICIPAL LIGHT AND POWER	8500		

MUNICIPAL LIGHT AND POWER SUMMARY OPERATING STATEMENT

	1980 PROFORMA	1981 MAYOR RECOMMENDED	1981 ASSEMBLY APPROVED
OPERATING INCOME	\$19,051,250	\$19,625,450	\$19,625,450
OPERATING EXPENSE	17,387,030	17,749,770	17,775,750
OPERATING INCOME	1,664,220	1,875,680	1,849,700
NON-OPERATING INCOME	778,300	607,750	607,750
NON-OPERATING EXPENSE	4,225,330	4,849,140	4,849,140
NON-OPERATING INCOME	(3,447,030)	(4,241,390)	(4,241,390)
RESTRICTED INTEREST INCOME	336,000	700,000	700,000
NET INCOME INCLUDING RESTRICTIONS	\$(1,446,810)	\$(1,665,710)	\$(1,691,690)

COMMENTARY MUNICIPALITY OF ANCHORAGE PAGE 678 Department Unit No. Division Unit No. Section Unit No. 8003 Municipal Utilities 8500 Municipal Light and Power 1979 1980 1981 Account Number DEPARTMENT ASSEMBLY APPROVED LINE ITEM EXPLANATION MAYOR ACTUAL PROFORMA REQUESTED RECOMMENDED OPERATING REVENUES 4400 Residential Sales 4,341,731 5,217,370 5,348,410 5,348,410 5,348,410 4420 Commercial and Industrial 11,554,143 13,149,610 13,149,610 12,879,890 13,149,610 4440 Public Highway Street Lighting 908,256 994,930 938,590 994,930 994,930 Sales to the Municipality 4450 0 0 0 0 0 4470 Sales for Resale 0 1,000 0 0 0 4540 Rent from Electric Property 18,000 13,400 22,500 22,500 22,500 4560 Miscellaneous Revenue 3,963 1,000 110,000 110,000 110,000 TOTAL OPERATING REVENUE 16,826,093 19,051,250 19,625,450 19,625,450 19,625,450 OPERATING EXPENSE Production Expense 8,432,561 9,422,270 8,938,180 8,936,680 8,936,680 Transmission Expense 12,425 38,760 34,100 34,100 34,100 Distribution Expense 1,528,656 1,669,580 1,910,740 1,847,340 1,847,380 Customer Accounts 872,454 1,344,770 1,180,420 1,295,190 1,295,960 Customer Service and Information 38,184 55,560 97,960 97,960 97,960 Administrative and General 710,352 1,154,670 1,189,920 1,208,000 1,226,550 9303 Depreciation 1,986,474 3,390,000 3,760,290 3,760,290 3,760,290 9404 Amortization of Contributed Plant (66,450)(85,000)(116, 150)(116, 150)(116, 150)9408 Municipal Utility Service Assess. 692,980 386,054 560,770 619,900 686,360 TOTAL OPERATING EXPENSE 13,900,710 17,387,030 17,779,710 17,749,770 17,775,750 OPERATING INCOME 2,925,383 1,664,220 1,849,700 1,845,740 1,875,680

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epartment		Unit No.	Division		Unit No.	Section	Section		
<u>Munici</u> j	pal Utilities	8003	Municipal Light	and Power	8500				
ccount			1979	1980	1 0300	1981			
umber	LINE ITEM EXPLANATION NON-OPERATING REVENUE		ACTUAL	PROFORM.	۸ <u>D</u>	EPARTMENT REQUESTED	MAYOR RECOMMENDED	ASSEMBLY APPROVE	
:				:					
4150	Revenue from Contra	ct Work	45,291	20,000	,	30,000	20,000	30,000	
190	Interest		19,562	30,000		15,000	30,000	30,000	
4191	Allowance for Funds	Used Durin	ng 23,302	30,000	'	13,000	15,000	15,000	
	Construction		154,206	(0			
4192	Interest on Bond Re	serve Cash)		U	0	1.	
	Investment		172,367	316,300	,	467,750	467,750	467,750	
193	Interest from Gener	al Cash Poo	18,112	4,000		20,000	20,000	20,000	
194	Interest from Bond		971,200	388,000		0	20,000	20,000	
210	Misc. Non-Operating	Revenue	37,650	20,000		75,000	75,000	75,000	
	TOTAL NON-OPERATING REVENUE		1,418,388	778,300)	607,750	607,750	607,750	
	NON-OPERATING EXPEN	<u>se</u>	•						
4160	Costs & Expense of	Contract Wa	ork 40,015	20.000		00 000			
427	Interest on Bonded		3,270,199	20,000		30,000	30,000	30,000	
428	Amortization of Bon		s 2,413	3,993,770		,801,640	4,801,640	4,801,640	
431	Other Interest Expe		83,269	15,590	•	7,500	7,500	7,500	
I	po		03,209	195,970	<u>'</u>	10,000	10,000	10,000	
	TOTAL NON-OPERATING	EXPENSE	3,395,896	4,225,330	4	,849,140	4,849,140	4,849,140	
	NON-OPERATING INCOM	E (LOSS)	(1,977,508)	(3,447,030) (4	,241,390)	(4,241,390)	(4,241,390	
	NET OPERATING INCOM	E (LOSS)	947,875	(1,782,810) (2	,395,650)	(2,365,710)	(2,391,690	
195	Interest Income Res	mand a second							
	for Bond Construction		0	336,000		700,000	700,000	700,000	
	TOTAL		947,875	(1,446,810) (1	,695,650)	(1,665,710)	(1,691,690	
	·		947,875	(1,446,810) (1,	,695,650)	(1,665,710)	(1,691,6	

INICIPALITY OF ANCHORAGE						СО	MMENTARY		PAGE 680
partment	Unit No.	Division			Unit No.	Section			Unit No.
Municipal Utilities	8003	Munic	ipal Light and	Power	8500)			
		L	1979	1980			1981		
LINE ITEM EXPLANATION			ACTUAL	PROFORM	Λ	DEPARTMENT REQUESTED	MAYOR RECOMMENDED	AS:	SEMBLY PROVED
STATEMENT OF RETAINED EAR	NINGS								
BALANCE - JANUARY 1			9,682,798	10,156,	750	8,709,940	8,709,940	8,7	09,940
Net Income (Loss) Less: Contribution		947,875 (473,937)	(1,446,	810) (2,395,650 00-		(2,365,710) (2,3 -0-		01,690 -0-	
Total:		473,938	(1,446,	810)	(2,395,650)	(2,365,710)	(2,39	1,690	
BALANCE - DECEMBER 31		10,156,736	8,709,	940	6,314,290	6,344,230	6,31	18,250	
SOURCES AND USES OF FUNDS									
OPERATIONAL FUNDS - JANUAR BOND FUNDS - JANUAR			(182,554) 13,994,446	(254, 8,531,		(1,627,080) 6,770,420	(1,627,080) 6,770,420		27,080 70,420
TOTAL FUNDS - JANUAR	RY 1 (DEFIC	CIT)	13,811,892	8,276,	680	5,143,340	5,143,340	5,1	43,340
SOURCES OF FUNDS									
Net Income (Loss) Depreciation Bond Proceeds Other (Net)			947,875 1,920,024 11,000,000 (546,401)	(1,782, 3,320, 8,203, 336,	590 000	(2,395,650) 3,644,140 9,400,000 700,000	(2,365,710) 3,644,140 9,400,000 700,000	3,6 9,4	01,690 44,140 00,000
Total Funds Generated:			13,321,498	10,076,	780	11,348,490	11,378,430	11,35	2,450
USES OF FUNDS Construction Program Bond Principal Payments Bond Reserve Payments Contribution to General Other (Net)			16,526,797 985,000 956,160 388,755 -0-		000	11,238,000 1,505,000 1,466,000 -0- -0-	11,238,000 1,505,000 1,466,000 -0- -0-	1,5	38,000 05,000 66,000 -0- -0-
Total Funds Used:			18,856,712	13,210,	120	14,209,000	14,209,000	14,2	09,000
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UNICIPALITY OF ANCHORAGE	Unit No.	Division			Unit No.		MENTARY	PAGE 681
Municipal Utilities	8003		nicipal Light and Power			Section		Unit No.
						· · · · · · · · · · · · · · · · · · ·	1981	
LINE ITEM EXPLANATION			1979 ACTUAL	1980 PROFORM	/IΔ I	DEPARTMENT REQUESTED	MAYOR RECOMMENDED	ASSEMBLY APPROVED
SOURCES AND USES OF FUNDS	Continue	ed)						
NET FUNDS GENERATED (Used		(5,535,214)	(3,133	,340)	(2,860,510)	(2,830,570)	(2,856,550	
OPERATIONAL FUNDS - DECEMBOND FUNDS - DECEMBOND		(254,740) 8,531,418	(1,627, 6,770,		(3,986,590) 6,269,420	(3,956,650) 6,269,420	(3,982,630 6,269,420	
TOTAL FUNDS - DECEMBER 31 (DEFICIT)			8,276,678	5,143,	,340	2,282,830	2,312,770	2,286,790

COMMENTARY MUNICIPALITY OF ANCHORAGE PAGE 682 Unit No. Division Unit No. Section Department Unit No. 8003 Municipal Light and Power Municipal Utilities 8500 1979 1980 1981 DEPARTMENT ASSEMBLY APPROVED MAYOR LINE ITEM EXPLANATION ACTUAL **PROFORMA** REQUESTED RECOMMENDED WORKING CAPITAL Operating Expenses Excluding Depreciation, Amortization & MUSA 11,594,632 13,541,260 13,515,670 13,419,270 13,438,630 1,449,329 1,692,660 1,677,410 1,679,830 Average Operating Expenses (45 Days) 1,689,460 Materials and Supplies 1,688,829 1,750,000 1,750,000 1,750,000 1,750,000 Other -0--0--0--0--0-Less: Customer Deposits (11,969)(20.000)(10,000)(10.000)(10,000)3,417,410 3,419,830 Total Working Capital: 3,126,189 3,422,660 3,429,460 RATE BASE 57,542,910 68,031,240 68,031,240 Estimated Average Net Plant In Service 40,014,644 68,031,240 3,417,410 3,419,830 Working Capital Requirement 3,126,189 3,422,660 3,429,460 71,448,650 71,451,070 Total Rate Base 60,965,570 71,460,700 43,140,833 OPERATING INCOME Operating Revenues 16,826,093 19,625,450 19,625,450 19,625,450 19,051,250 17.387.030 17,749,770 17,775,750 Less: Operating Expenses 13,900,710 17,779,710 Total Operating Income: 2,925,383 1,664,220 1,845,740 1,875,680 1,849,700 RATE OF RETURN 2.73% 6.78% 2.58% 2.63% 2.59%

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Department	Unit No.	Division			Unit No.		Section	**************************************	,	Unit No.
Municipal Utilites	8003	Munio	cipal Light and	Power	8500					
	<u>. </u>	1979	1980				1981			
LINE ITEM EXPLANATION			ACTUAL	PROFORM	٨	DEP REC	ARTMENT QUESTED	MAYOR RECOMMENDED	ASSEMBLY APPROVED	
OPERATING RATIO			,							
Total Operating Expenses Total Operating Revenues			13,900,710 16,826,093	17,387, 19,051,			,779,710 ,625,450	17,749,770 19,625,450		75,750 25,450
Operating Ratio:			82.6%	91	.3%	90.6%		90.4%		90.6%
CAPITAL TURNOVER RATIO										
Total Operating Revenue Gross Utility Plant-in-Servi	.ce@ Year	End	16,826,093 64,849,703	19,051, 80,632,			,625,450 ,537,320	19,625,450 91,537,320		25,450 37,320
Capital Turnover Ratio:			0.26		.24		0.21	0.21		0.21
DEBT RATIO		:								
Long Term Debt Long Term Debt Plus Retained	Earning	s	59,155,000 69,311,736	66,365,000 75,074,940			,560,000 ,695,020	75,560,000 81,904,230		60,000 78,250
Debt Ratio:			85.3%	88	1.4%		90.3%	92.3%		92.3%
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epartment	Unit No.	Division			Unit No.	Section			Unit No.
Municipal Utilities	8003	Munic	ipal Light and	Power	8500)			
	······································		1979	1980	<u> </u>	· · · · · · · · · · · · · · · · · · ·	1981		
LINE ITEM EXPLANA	ATTON	·	ACTUAL	PROFORM	٨	DEPARTMENT REQUESTED	MAYOR A RECOMMENDED A		SEMBLY PROVED
BOND DEBT COVERAGE		•							
Gross Revenues Excludi For Construction	18,090,275	19,829,	550	20,233,200	20,233,200	20,2	33,200		
Operating Expenses Excluding Depreciation, Amortization & MUSA			11,594,632	13,541,	260	13,515,670	13,419,270	13,4	38,630
Total Income Available	Total Income Available for Debt Service				290	6,717,530	6,813,930	6,7	94,570
Debt Service Requireme	Debt Service Requirement				375	6,306,640	6,306,640	6,3	06,640
Bond Debt Coverag	ge (Minimum)	1.25	1.53	1.16		1.07	1.08		1.0
PERSONNEL HEADCOUNT				•					
Personnel Headcount - Jar	nuary l		99		115	115	115		115
Additions			22		8	14	.8		
Deletions			(6)		(7)	(2)	(2)		()
Transfers In			-0-		-0-	-0-	-0-		-0·
Transfers Out Net Activity - Cur	rent Year				(1) -0-	<u>-0-</u> 12			-u- 6
net netivity our	icht icai		10			14	<u> </u>		
Personnel Headcount - Dec	ember 31		115		115	127	121		12
OVERTIME ALLOWANCE RATIO		:							
Annual Overtime \$'s			290,338	352,630		304,820	300,520	3	00,52
Annual Gross Payroll Less Overtime \$'s			3,535,598	3,859,	630	3,946,410	3,872,490	3,8	72,49
Overtime Allowance Ratio:			8.2%	9	.1%	7.7%	7.8%		7.85
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Department	Unit No.	Division	M		Unit No.	Section		Unit No.
Mundada al III de la co	2000							
Municipal Utilities	8003	Munici	pal Light and	Power 1980	8500		1001	
		İ		1900			1981	
PERSONNEL RESOU	RCES		RANGE	PROFORM	IV L	DEPARTMENT REQUESTED	MAYOR RECOMMENDED	ASSEMBLY APPROVED
								W 1 KOV 2317
General Manager Municipal Li	ight and P	ower	E-II	1		1	1	,
Utility Division Manager	r	[E-I	1.		Õ	ō	0
Senior Administrative Of		1	15N	Ô		1	1	1
Senior Office Associate		l	10N	1		1	1	1
Junior Clerk			IBEW	2		2	$\begin{pmatrix} 1 \\ 2 \end{pmatrix}$	1
Utility Division Manager (Fi	inancial So	ervices	E-I	1		1	ł	2
Light and Power Superint		1	17N	0	1		1	1
Utility Management Assis			17N	_		2	2	2
Principal Accountant	, cust c		16N	1		1	1	
Principal Administrative	Officer		16N	2		0	0	0
Programmer II	: Officer			1 1	İ	0,	0	0
Light and Power Associat	o Proince	_	16N	1		1	1	1
Operator II	e rugineer	·	16N	1		1.	1	1
Senior Administrative Of	:f::		15N	0		1] 1	1
Administrative Officer	rrcer		15N	1		1	1	1
Accountant		}	14N	0		1	1	1
· Cut-out/Cut-in Lineman		,	IBEW	2		2	2	2
Lead Meter Reader			IBEW	1		1	1	1
			IBEW	1	1	1	1	1
Meter Reader			IBEW	5		5	5	5
Senior Clerk			IBEW	6		6	6	6
Junior Clerk		1	IBEW	4		4	4	4
Custodial Worker II			JCC	2		2	0	0
Utility Division Manager (Ge	neration)	Ī	E-I	1		1	1	1
Light and Power Superint	:endent		17N	1		3	3	3
Foreman			IBEW	3		3	3	3
Operator Mechanic			IBEW	25		26	26	26
Electronics Technician			IBEW	0		1	1	1
Engineering Technician I	I.		IBEW	0		1	1	1
Junior Clerk			IBEW	1		0	0	0
Municipal Light and Power Ch	ief Engin ϵ	er	E-I	1		1	1 1	1
Light and Power Engineer			17N	3		3	3	3
Light and Power Associat	e Engineer	:	16N	1		1	1	1
Engineer II			IBEW	2		2	2	2
Engineer I		1	IBEW	7		9	9	9
Engineer Technician III		ļ	IBEW	4		5	4	4
Engineer Technician II		1	IBEW	2		3	2	2
Engineer Technician I		1	IBEW	1	l	1	1 1	1

MUNICIPALITY OF ANCHORAGE						co	MMENTARY	PAGE 686
Department	Unit No.	Division			Unit No.	Section		Unit No.
Municipal Utilities	8003	Munici	pal Light and	Power	8500			
	.1	· · · · · · · · · · · · · · · · · · ·		1980	L		1981	
PERSONNEL RESOURCE	ŒS		RANGE	PROFORM		EPARTMENT REQUESTED	MAYOR RECOMMENDED	ASSEMBLY APPROVED
				1				
Utility Division Manager (Open			E-I	1		1	1	1
Light and Power Superinter	ndent		17N	2 5	- 1	2	2 5	2 5 2 1
Foreman			IBEW	5	ł	5	5	5
Loopwagon Leadman			IBEW	1		2	2	2
Journeyman Meterman			IBEW	1		1	1	12
Journeyman Lineman			I BEW	12		14	12	
Equipment Operator		1	IBEW	1		0	0	0 1
Head Warehouseman			IBEW	1		1	1	2
Assistant Warehouseman			IBEW	2		2	2	1
Mechanic Leadman			JCC	1		1	1	1
Mechanic Journeyman			JCC	0		1	1	2
Senior Clerk		1	IBEW	2		2	2	<u> </u>
Total Positions				115		127	121	121
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